Biothermica



VAMOX® Projects at Walter Energy's Coal Mines

GMI Methane Expo Vancouver | March 14, 2013



Agenda

1. Biothermica

2. VAMOX® carbon project at Walter Energy Mine No.4, Alabama, USA

3. Moving forward – upcoming projects



Biothermica What we do

- Canadian group founded in 1987
- Develop patented technologies applied to industrial emissions control and methane destruction/utilization
- Finance, build, own and operate carbon credit and energy production facilities
 - Based on destruction/utilization of methane from landfills and coal mine ventilation systems



Industrial Emissions Control



BIOTOX® Technology

Regenerative Thermal Oxidation (RTO)
Non-conventional industrial emissions
> 10 industrial processes since 1990
9 patents

Award winner from the U.S. AWMA



Presque Isle, Maine, USA
Food industry
100,000 cubic feet per minute (cfm)
COC¹ emissions
Biothermica

¹ Condensable Organic Compounds



Landfill Methane Selected Projects



Gazmont 25 MW Power Plant
Montreal landfill (Canada)
Finance, Build, Own, Operate
2 billion kWh of electricity since 1996



El Salvador CDM Project
Nejapa landfill
Finance, Build, Own, Operate

100% equity
215,000 carbon credits over 2006-2008
Major interest in project sold in 2008
MIGA insurance
Multilateral Investment
Guarantee Agency
World Bank Group



VAM Project Development Natural Evolution



Industrial Emissions
Expertise

Landfill Methane
Project Development



VAM Project Development



VAMOX® unit at Walter Energy No. 4 Mine Alabama, USA
Finance, Technology, Build, Own, Operate



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- Leading producer and exporter of metallurgical coal
- Headquartered in Birmingham, Alabama (USA)
- Operations in the U.S., Canada and the UK
- 2012 revenues of \$US 2.4 billion
- Over 4,000 employees

Walter Energy Global Operations





VAMOX® Project Overview

- JWR Bleeder shaft 4-9, No. 4 Mine, Brookwood, AL
- First of its kind (MSHA) at active U.S. coal mine
- Financed by Biothermica, 100% equity
- Objective 1: Demonstrate VAMOX® RTO technology
- Objective 2: Assess key factors for financial viability
- Full operation over March 2009 February 2013
- Registered with the Climate Action Reserve



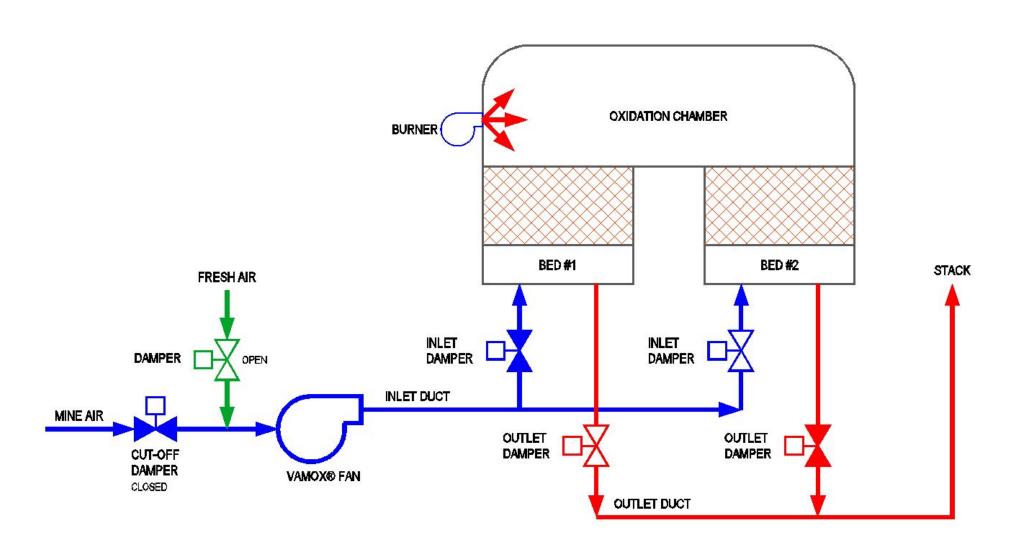


VAMOX® Project Specifications

- 2 ceramic bed RTO
- Medium size unit 1,400 ft² footprint (40*35)
- 30,000 cfm nominal flow rate, 10% of VAM flow
- 0.3% 1.2% range of CH₄ level accepted
 - Dilution with fresh air if incoming VAM > 1.2%
- VAM destruction only
 - Revenues from carbon credit generation

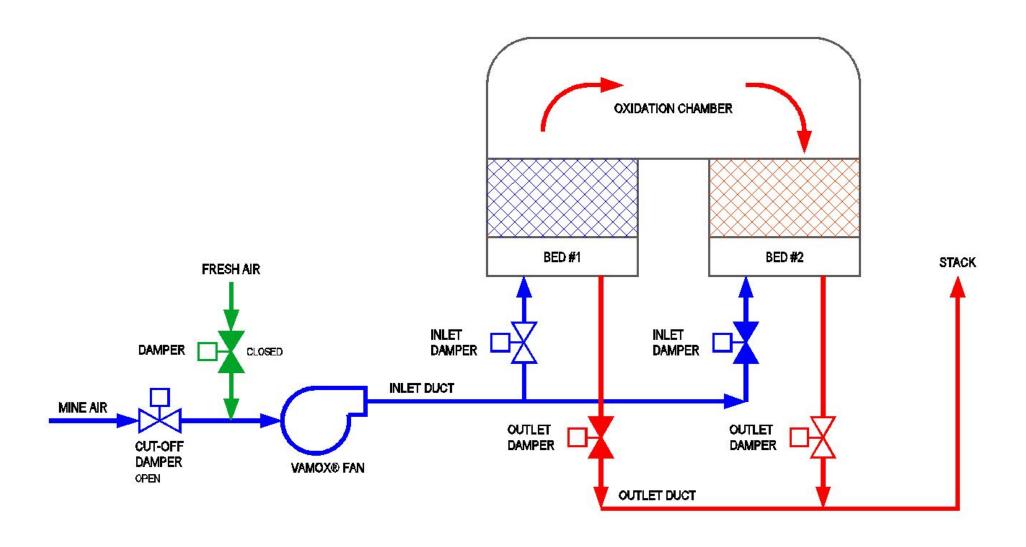


Operating Principle Start-up



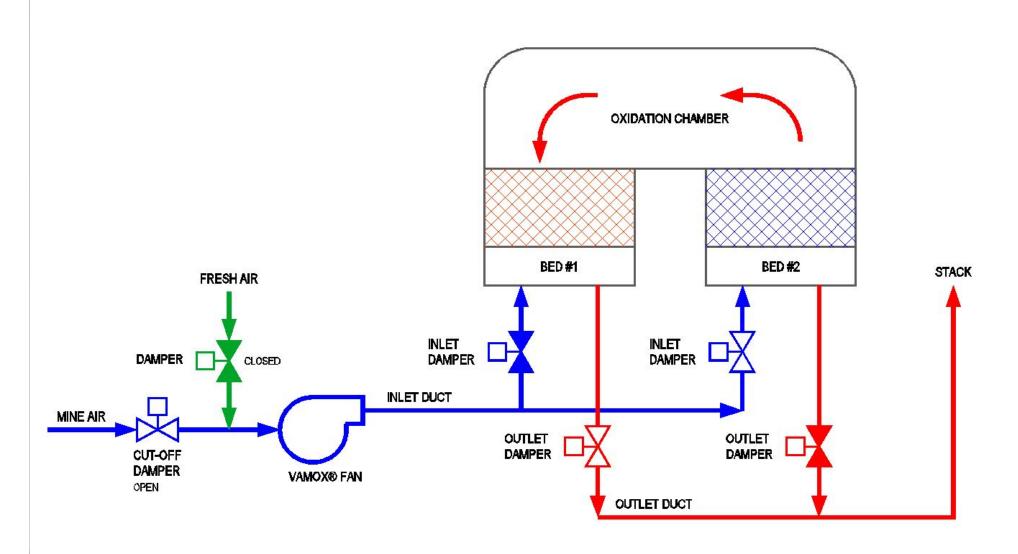


Operating Principle Cycle 1





Operating Principle Cycle 2









VAMOX® Carbon Project Cycle

Monetization

Project Listing







Issuance of CRTs

Monitoring



CAR CMM Protocol



Verification

RUBY CANYON ENGINEERING



Project results Since March 2009

> 27,500 hrs
Operation hrs

93% availability¹

> 80,000 tCO₂e emission reductions

70,387 CRTs issued



Monthly Availability Reporting period # 4





Methane Level At Shaft Since March 2009

Min: 0.2 %

Max: 1.5 %

Operational experience over wide range of fluctuating concentrations



Financial Viability Key Factors

COSTS

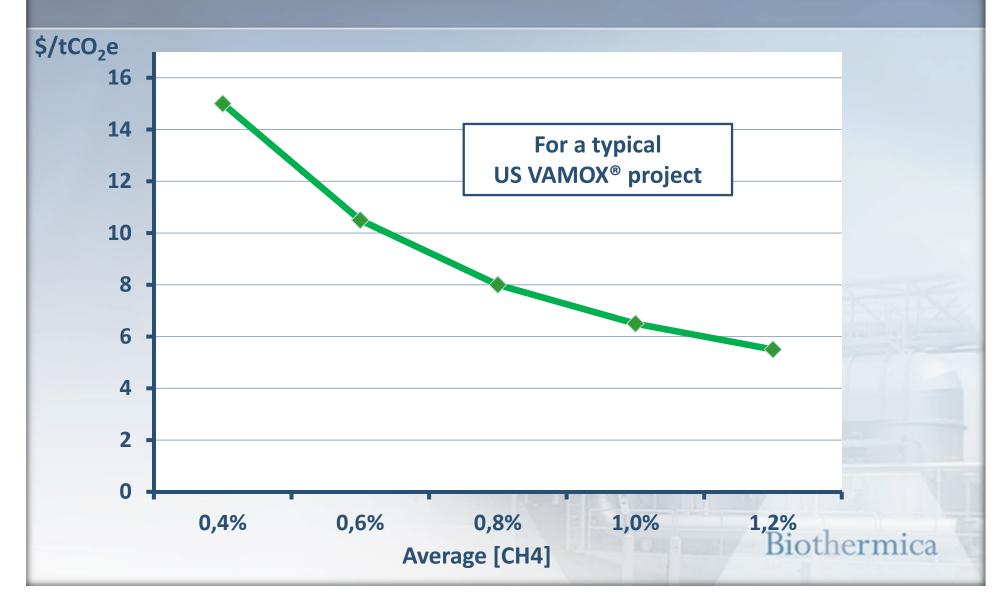
- CAPEX
- Electricity
- Operation & Maintenance

REVENUES

- VAM concentration
- Carbon credit price
- VAM flow rate
- System availability
- Destruction efficiency



Carbon price triggers





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Moving Forward

Partnership with



- Long term commitment to VAM
- Mitigate VAM from all economically suitable shafts



VAMOX® standard unit

- 130,000 cfm nominal flow rate
- 5,000 ft² footprint (100*50)
- Design optimized based on proprietary model
- Designed for facilitated relocation
- 0.3% 1.2% range of CH₄ level accepted
- Fully automated operation



Upcoming Project

Bleeder shaft of Mine No. 7

- Shaft: 300,000 cfm, \geq 1% CH₄
- VAMOX® systems
 - 2 large scale standard units
 - Air flow processed: 260,000 cfm
 - ± 400,000 tCO₂e/yr



Walter Energy Mine No. 7 Bleeder Shaft





Project Status Summary

- Design completed
- Approved by MSHA District 11 (May 2012)
 - As addendum to mine ventilation plan
- Green light when framework certainty (California)



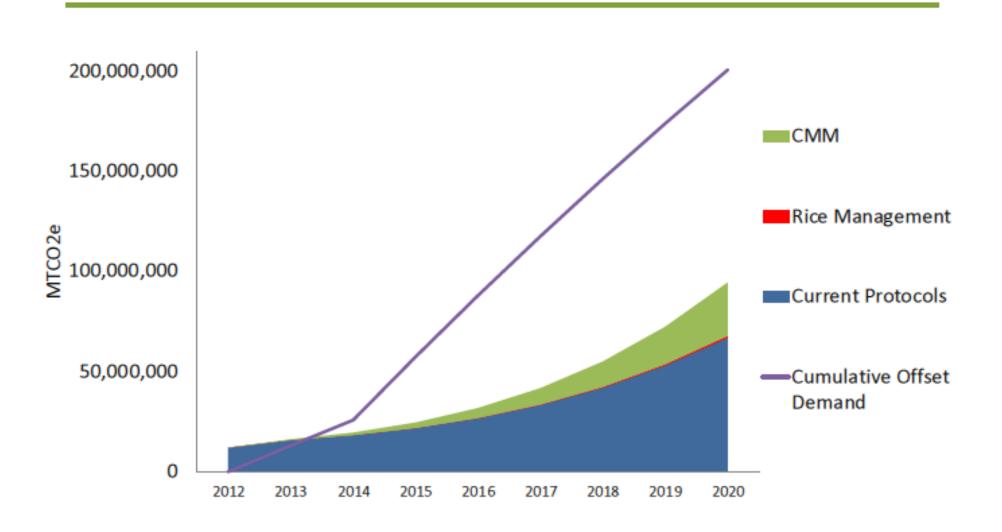
California Regulatory Status

- December 2010: Cap & Trade Regulation adopted
- 4 Offset Protocols currently adopted + Early Action
 - ODS¹, Forestry, Urban Forests and Livestock
- CMM Offset Workshop on March 28, 2013
- Adoption of CMM Protocol expected by end of 2013

¹ Ozone Depleting Substances

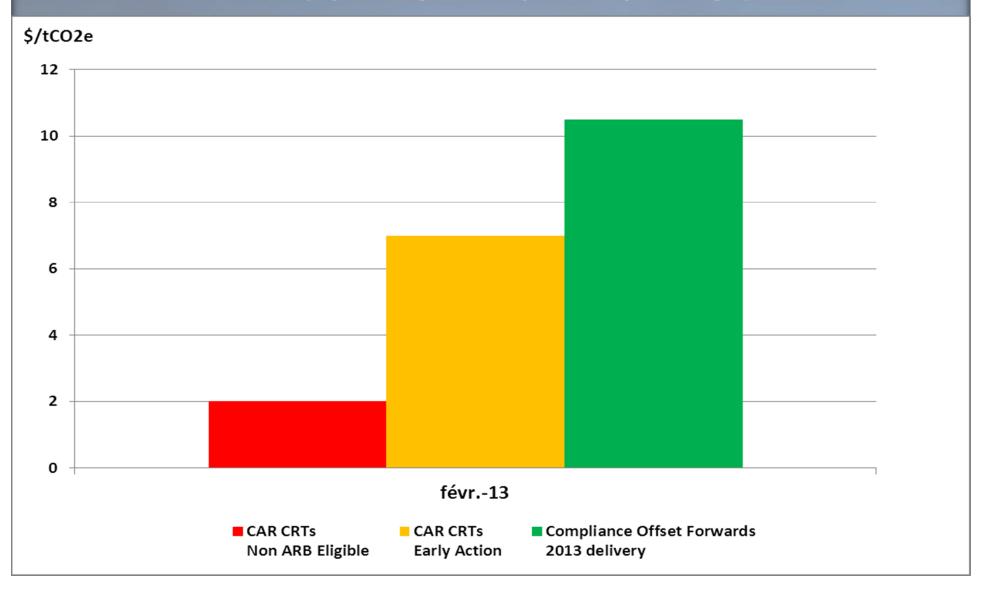


FORECAST OFFSET SUPPLY: Compliance + Rice + Coal Mine Methane (CMM)





Carbon Offset Prices California Market





Thank You

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